

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	19,219	--	--	10,244	-4,109	-6,966	-597	18,354	631	0	19,835
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,883	-9	23	440	-8,627	--	-191	641	218	1,042	3,478
Pentanes Plus	1,489	-9	--	--	-1,190	--	3	197	157	-67	268
Liquefied Petroleum Gases	8,394	--	23	440	-7,437	--	-194	444	61	1,109	3,210
Ethane/Ethylene	2,746	--	--	--	-2,831	--	19	--	--	-104	586
Propane/Propylene	3,462	--	268	427	-2,897	--	39	--	8	1,213	1,377
Normal Butane/Butylene	1,572	--	-224	--	-1,021	--	-243	256	54	260	991
Isobutane/Isobutylene	614	--	-21	13	-688	--	-9	188	--	-261	256
Other Liquids	--	478	--	--	728	353	1,112	139	40	268	9,121
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	478	--	--	394	122	-10	1,004	--	0	389
Hydrogen	--	--	--	--	--	204	--	204	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	478	--	--	394	-82	-10	800	--	0	389
Fuel Ethanol ⁶	--	441	--	--	335	-22	-11	765	--	0	372
Renewable Fuels Except Fuel Ethanol	--	37	--	--	59	-60	1	35	--	0	17
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	233	-535	34	268	3,511
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	334	231	889	-330	6	0	5,221
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	334	231	889	-330	6	0	5,221
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	20,076	69	32	-149	1,619	--	19	18,390	9,121
Finished Motor Gasoline	--	--	9,645	--	-350	-209	449	--	0	8,637	2,637
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,645	--	-350	-209	449	--	0	8,637	2,637
Finished Aviation Gasoline	--	--	5	1	--	--	1	--	--	5	9
Kerosene-Type Jet Fuel	--	--	834	--	496	--	-42	--	0	1,372	627
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	6,655	14	-114	60	809	--	--	5,806	4,282
15 ppm sulfur and under ⁷	--	--	6,605	14	-114	60	776	--	--	5,789	3,910
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	117	--	--	--	40	--	--	77	238
Greater than 500 ppm sulfur	--	--	-67	--	--	--	-7	--	--	-60	134
Residual Fuel Oil ⁸	--	--	374	1	--	--	38	--	6	331	214
Less than 0.31 percent sulfur	--	--	195	--	--	--	5	--	NA	NA	13
0.31 to 1.00 percent sulfur	--	--	36	1	--	--	12	--	NA	NA	17
Greater than 1.00 percent sulfur	--	--	143	--	--	--	21	--	NA	NA	184
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	10	-10	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	742	--	--	--	37	--	1	704	85
Marketable	--	--	497	--	--	--	37	--	1	459	85
Catalyst	--	--	245	--	--	--	--	--	--	245	--
Asphalt and Road Oil	--	--	1,019	52	--	--	324	--	2	745	1,249
Still Gas	--	--	690	--	--	--	--	--	--	690	--
Miscellaneous Products	--	--	112	1	--	--	3	--	0	110	17
Total	29,102	469	20,099	10,753	-11,976	-6,762	1,943	19,134	909	19,699	41,555

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.